



ENVIRONMENTAL ASSESSMENT REPORT (CLASS 2 UNDERTAKING) APPENDICES

Goldboro LNG Project
Natural Gas Liquefaction Plant & Marine Terminal
Pieridae Energy (Canada) Ltd.

SEPTEMBER 2013



**GOLDBORO
LNG**



**ENVIRONMENTAL ASSESSMENT REPORT
(CLASS 2 UNDERTAKING)**

APPENDICES

**GOLDBORO LNG PROJECT
-
NATURAL GAS LIQUEFACTION
PLANT AND MARINE TERMINAL**

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September 2013

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**GOLDBORO
LNG**

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**GOLDBORO
LNG**

**FINAL TERMS OF REFERENCE FOR THE PREPARATION OF AN
ENVIRONMENTAL ASSESSMENT REPORT**

FOR:

The Goldboro LNG Project
Pieridae Energy (Canada) Limited

PURSUANT TO:

The Nova Scotia *Environment Act*



May 7, 2013

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1.0 BACKGROUND

1.1 Purpose of the Terms of Reference

The purpose of this document is to identify for Pieridae Energy (Canada) Limited (the Proponent) the information requirements for the preparation of an Environmental Assessment (EA) Report. The EA Report will be used to meet the requirements of a provincial Class II Undertaking.

Pieridae Energy (Canada) Limited must include all the information requested within the Terms of Reference as a minimum, in accordance with the Environmental Assessment Regulations pursuant to Part IV of the *Environment Act*. The Terms of Reference include Valued Ecosystem Components (VECs) which must be adequately addressed in the EA Report. While the Terms of Reference provide a framework for preparing a complete EA Report, it is the responsibility of the Proponent to provide sufficient data and analysis on any potential environmental effects to permit a proper evaluation by governments, the public and Mi'kmaq of Nova Scotia.

1.2 Proposed Project

Pieridae Energy (Canada) Limited proposes to construct a liquefied natural gas (LNG) liquefaction plant and marine terminal in Goldboro, Guysborough County, Nova Scotia. The Goldboro LNG Project (the Project), as proposed by the Proponent, comprises of an onshore natural gas liquefaction plant, a marine terminal for loading carriers with LNG product, and a wharf for mooring associated support vessels and unloading materials during construction. The marine terminal will be designed to accommodate LNG carriers ranging in size from 145,000 m³ to 263,000 m³. It is envisaged that there will be between 7 and 13 carriers per month docking at the facility for loading purposes. On-site storage will entail three LNG tanks. The plant will also include a waste water treatment facility and a 180 MW power plant to support the LNG facility and support services.

1.3 Environmental Assessment Requirements

Nova Scotia EA Requirements

The Project is a Class II Undertaking pursuant to Schedule A of the Environmental Assessment Regulations made under Section 49 of the *Environment Act* given that it includes an on-site power generation that has a daily fuel input rating of more than 31,000 GJ derived from natural gas. Since the Project will be assessed as a Class II Undertaking, the Proponent is required to prepare an EA Report. The Environmental Assessment Regulations require that the proposed Terms of Reference for the EA Report be prepared by the Environmental Assessment Administrator (Administrator) and made available for public review. Public comments on the Draft Terms of Reference were accepted from February 27 - March 29, 2013.

Government of Canada's EA Requirements

Given the similarities between the Keltic Project and the Goldboro LNG Project, the approval history, and the Goldboro LNG assessment process under provincial legislation, the federal Canadian Environmental Assessment Agency has determined that no federal environmental assessment is required under the new (2012) *Canadian Environmental Assessment Act*.

1.4 Information for the Environmental Assessment Process

Copies of the EA Registration Document and the Final Terms of Reference for the EA Report may be examined at the following locations:

- Municipality of the District of Guysborough, 33 Pleasant Street, Guysborough, NS;
- Sherbrooke Library, 11 Main Street, Sherbrooke, NS;
- James and Mary Rhynold, 15048 Hwy 316, Stormont, NS;
- Ecology Action Centre, 2705 Fern Lane, Halifax, NS;
- Nova Scotia Environment, 155 Main Street, Suite 205, Antigonish, NS; and
- Nova Scotia Environment Library, 5th Floor, 5151 Terminal Road, Halifax, NS.

All information pertaining to this environmental assessment review will be posted to the EA website as it becomes available:

<http://www.gov.ns.ca/nse/ea>

2.0 PREPARATION AND PRESENTATION OF THE EA REPORT

This section shall introduce the reader to the EA Report and include the purpose for the document within the context of Part IV of the Nova Scotia *Environment Act* and Environmental Assessment Regulations.

Pursuant to the Nova Scotia Environmental Assessment Regulations, the EA Report must include, but not be limited to, the following information:

- a description of the proposed undertaking;
- the reason for the undertaking;
- other methods of carrying out the undertaking;
- a description of alternatives to the undertaking;
- a description of the environment that might reasonably be affected by the undertaking; the environmental effects of the undertaking;
- the environmental effects of the undertaking, including identifying any effects on species at risk, species of conservation concern and their habitats;
- an evaluation of advantages and disadvantages to the environment of the undertaking; measures that may be taken to prevent, mitigate or remedy negative environmental effects and maximize the positive environmental effects on the environment;
- a discussion of adverse effects or significant environmental effects which cannot or will not be avoided or mitigated through the application of environmental control technology;
- a program to monitor environmental effects produced by the undertaking during its

- construction, operation and abandonment phases; and
- a program of public information to explain the undertaking.

The order in which information is presented is at the discretion of the Proponent; however, a concordance table will be required to indicate where the information can be found. The Proponent may provide additional information to assist the Environmental Assessment Panel (EA Panel) in making their recommendation to the Minister and assist the Minister in making the decision for the Project.

Since the EA Report is intended for public review, the information should be presented in non-technical language wherever possible and appropriate, including a non-technical executive summary. The Proponent will be required to submit an electronic copy of the EA Report in accordance with the EA Branch Bulletin on Requirements for Submitting Electronic Copies of Environmental Assessment (EA) Documents for publication on the Department's website.

3.0 PROJECT DESCRIPTION

This section of the EA Report shall describe each component of the Project as it is planned through its full life cycle, including site preparation, construction, commissioning, operation, maintenance, and decommissioning of:

- LNG loading terminal – including the jetty trestle and buildings, piping, cabling and access road, jetty heads, LNG loading berths, marginal wharf and causeway, tug berths, and refuelling of tug boats;
- Natural Gas Liquefaction Plant, including inlet facilities and feed gas compression, gas treatment facilities, natural gas liquefaction train, near Atmospheric LNG storage and boil off gas compression, refrigerant storage, flare stacks, raw water extraction and storage, plant utilities, waste water and storm water management, administration and control buildings, and truck loading facility;
- 180 MW Power Plant;
- Pipeline tie-in;
- Wastewater Treatment Facility used to treat and discharge plant water;
- Shipping, including vessel types and sizes, frequency of shipping and planned routes;
- Service water and drinking water systems;
- Administration and service buildings;
- Sanitary wastewater system;
- Red Head access road; and

- Associated infrastructure including PLC based control system, fire and gas system, emergency shutdown system, security systems and CCTV, control building(s), substation(s), field auxiliary rooms, fire station, fire pump building(s), rotating equipment shelters, construction work camp, air and nitrogen generation plant, and additional infrastructure as may be required to support safe construction and operation of the facility.

3.1 The Proponent

This section shall outline the Proponent's corporate commitment to sustainable development and environmental protection goals and principles including pertinent corporate policies, programs, plans, strategies, protocols, guidelines, codes, and environmental management systems (EMS).

Provide summary information on the nature of the management structure and organizational accountability for designing, constructing, operating and modifying the Project; implementing environmental mitigation measures and environmental monitoring; and managing potential adverse environmental effects.

Provide details on relevant corporate experience (the Proponent and related companies) with similar large-scale operations in Canada and in other countries with similar regulatory and social policy regimes. Describe experience in building and operating other LNG facilities, power generation plants, highways and other related infrastructure (including marine terminals). Provide a record of the environmental performance and capability of the Proponent in conducting this type of Project. Indicate the environmental record of key sub-contractors.

3.2 Project Location

The EA Report must provide a concise description of the geographical setting in which the Project is to be constructed/operated. Describe how the Project site was chosen, including a discussion of the specific environmental considerations used in site selection of all Project components, and the advantages of the proposed site. Describe the Project's compatibility with existing local and regional land-use policies and plans, and opportunities to integrate Project planning into regional scale development efforts. Discuss compatibility of the Project location in relation to people and their community and traditional activities and land uses by the Mi'kmaq of Nova Scotia.

Describe the ultimate boundaries of the Project in a regional context including existing and proposed land uses and infrastructure such as road networks, highway realignment, railways, power lines, pipelines, proximity to permanent and seasonal residences, individual and community water supplies, wetlands, water bodies, streams, ecologically sensitive areas, and archaeological sites. Include mapping at an appropriate scale.

Provide details on ownership of property within the Project footprint including lands owned by the Proponent, the Crown, or private lands. Provide details of existing agreements to develop the Project on lands not owned by the Proponent. Provide detailed plans for the required

acquisition or use of private lands and Crown Lands, and discuss any contingencies should these lands not be available for Project development.

Provide a list and map of communities in the region, including Mi'kmaq communities, potentially affected by the Project and indicate the distance between those communities and the specific Project components as appropriate. Identify proposed local shipping routes for importing and exporting products.

3.3 Project Design

This section shall describe the design plans and appropriate design standards for all components of this Project, including the LNG terminal and natural gas liquefaction plant, the 180 MW power plant, the marginal wharf and causeway, and the wastewater treatment facility. All associated infrastructure including pipelines, fuel storage structures, water storage or impoundment structures, water treatment equipment and structures, new or upgrades to water and/or sewage lines, power transmission lines, and any other infrastructure, must be detailed. Also discuss environmental controls planned for the Project and how environmental protection, conservation, best management practices (BMPs), and best available technology have been considered in the design.

This section shall also provide potential design variations and implications (including advantages or disadvantages to the environment) of those variations. Any assumptions which underlie the details of the Project design shall be described. Where specific codes of practice, guidelines and policies apply to items to be addressed, those documents shall be cited.

3.4 Construction

This section shall include a description of the following:

- Identify and describe by location, all physical works and activities carried out during the construction phase, including but not limited to: clearing and grubbing; blasting; site access and roadways; marine construction methods; road construction methods; dangerous goods storage areas; watercourse crossings or diversions; utilities; and description of equipment used for construction activities, both terrestrial and marine.
- Proposed construction schedules, including days of the week, times of the day, seasonal schedules and anticipated commencement and completion dates.
- Describe the criteria for the selection of candidate sites for the disposal of excess/waste excavated rock and overburden, including those for acid producing bedrock.
- Identify, by Project component, all construction methods, standards, codes of practice, policies and guidelines that will be used during construction. Identify environmental BMPs that will be utilized during construction.

3.5 Project Operation

Describe the operation of all Project components, including the LNG terminal and natural gas liquefaction plant, 180 MW power plant, marginal wharf and causeway, wastewater treatment facility, and supporting infrastructure to all components.

The description of the operation shall include:

- Equipment description and specifications, including appropriate diagrams and flow charts for LNG terminal and natural gas liquefaction plant, power plant and infrastructure components. Details (including characteristics and toxicities) and quantities of all products produced, stored, and imported to and exported from the facility (including by-products and chemical intermediaries);
- Routine and maintenance operations for all Project components;
- Water balance and energy balance including specification and volumes of plant fuels and outputs, maintenance operations, and contingency plans; and
- Environmental controls and BMPs, including pollution prevention techniques in addition to traditional treatment and disposal practices.

3.6 Decommissioning and Reclamation

Describe the proposed plans for decommissioning the facility, including all infrastructure and reclamation of any impacted site. The EA Report shall also discuss the post-decommissioning land use options of the property.

4.0 REGULATORY ENVIRONMENT

Describe the existing regulatory environment (Federal, Provincial and Municipal) including all permitting, licensing and regulatory requirements that apply to all phases of the Project and associated infrastructure. Provide a schedule indicating anticipated dates for required regulatory approvals.

Describe applicable guidelines and standards that would apply to the Project. Those applicable standards or guidelines shall also be referenced in the appropriate sections of the EA Report and linked to environmental protection objectives.

5.0 NEED FOR AND PURPOSE OF THE PROJECT

The need for and purpose of should be established from the perspective of the Proponent. The Project is being designed to meet specific objectives and these objectives should be discussed. If the objectives of the Project are related to or contribute to a larger private or public sector policy, program or plan, this information should be included.

6.0 A DESCRIPTION OF ALTERNATIVES TO THE PROJECT

The EA Report must include an analysis of alternative means of carrying out the Project; describing functionally different ways to meet the Project need and achieve the Project purpose.

7.0 OTHER METHODS FOR CARRYING OUT THE PROJECT

The EA Report shall discuss other methods for meeting the need for the Project, including but not limited to, alternatives to LNG as an energy source, and shipment of LNG by rail or road rather than ship. This section shall also discuss alternate locations for the Project.

The rationale for rejecting other described methods of carrying out the Project must be provided, including a discussion of how environmental sustainability and impact avoidance criteria were applied.

8.0 ASSESSMENT METHODOLOGY

This section shall include the study strategy, methodology and boundaries used for preparing the EA Report. The following must be clearly defined:

- The temporal boundaries (i.e., duration of specific Project activities and potential impacts) for construction and operation through to decommissioning and post-decommissioning;
- The study boundaries or Project area and all space that will be potentially impacted, by the Project as proposed, or subject to subsequent modifications, and the methodology used to identify the study boundaries; and
- The Valued Ecosystem Components (VECs) within the study boundaries and the methodology used to identify the VECs. The methodology used for VEC identification shall include input from members of the public, government departments and agencies, other experts, and other interested parties, as well as direct engagement with the Mi'kmaq of Nova Scotia.

Where appropriate, the EA Report shall identify environmental protection objectives (including those contained in applicable legislation or guidelines) associated with each VEC;

- Strategy for investigating the interactions between the Project and each VEC and how that strategy was used to coordinate the individual studies undertaken; and
- Method for predicting and evaluating Project impacts upon the environment; determining necessary avoidance, mitigation, remediation and/or compensation (in this order of consideration); and determining the significance of any residual impacts.

The following sections outline specific concerns and requirements related to the existing environment, adverse effects and environmental effects assessment, proposed mitigation,

residual environmental impacts, proposed compliance and effects monitoring and the public information program that are to be addressed in the EA Report for the proposed Project.

9.0 EXISTING ENVIRONMENT

The EA Report should provide a baseline description of the environment in the vicinity of the Project and all other areas that could be impacted by the Project. This description must include the components of the existing environment and environmental processes, their interrelations and interactions, as well as variability in these components, processes and interactions over time scales appropriate to the effects assessment. The Proponent's description of the existing environment shall be in sufficient detail to permit the identification, assessment and evaluation of the significance of potentially adverse environmental effects that may be caused by the Project.

The EA Report shall clearly indicate baseline data/information which is not available or where existing data cannot accurately represent environmental conditions in the Project area. If the background data have been extrapolated or otherwise manipulated to depict environmental conditions in the Project area, modeling methods and equations shall be described and shall include calculations of margins of error.

VEC Assessment boundary (spatial potential to be affected by the Project and temporal construction/operation and decommissioning)

For the EA Report, the spatial boundaries must include the Project footprint and relevant receiving environments such as airsheds and watersheds. Temporal boundaries must address applicable guidelines, standards and regulatory requirements and include Project construction, operation, decommissioning and post-decommissioning.

The components of the environment to be discussed shall include identified VECs and those indicated within Sections 9.1 – 9.8.

9.1 Geophysical Environment

9.1.1 Topography, Geomorphology and Geology

Topographical maps should be provided locating the Project in both regional and local contexts. The EA Report shall describe the physical geography of the Project area including post-glaciated landforms, coastal features, and marine features.

9.1.2 Geology

The EA Report should include a description of bedrock geology and surficial geology. Geological properties of all Project sites which may influence stability, occupational health and safety, rehabilitation programs, or the quality of waste water leaving any area disturbed by the Project should be described. The EA Report must consider the potential for Acid Rock Drainage/Metal Leaching (ARD/ML) where new bedrock may be exposed and/or excavated.

This section should also consider any mineral resources that may be impacted by the Project.

9.1.3 Soils

A soil survey of the areas to be disturbed by the Project should be conducted at a suitable scale, with particular reference to the physical and chemical properties of the materials that influence erosion potential, storm water run-off quality, rehabilitation, and agricultural productivity of the land.

The marine component of the Project should also include a discussion pertaining to surficial sediment characteristics and mobility under present and future environmental conditions.

9.2 Water Resources

The EA Report must include quality and quantity of groundwater and surface water resources potentially affected by the Project.

9.2.1 Groundwater

Provide a description of the regional and local hydrogeology of the study area, including a discussion of both groundwater quantity and quality. The direction of groundwater flow at the site should be discussed and potential receptors of groundwater should be identified. Also discuss groundwater use in the area, including both current and likely potential future uses.

Discuss the approximate location of existing water wells in the vicinity (within a 1 km radius) of all Project components. Show approximate well locations on a map.

9.2.2 Surface Water

Provide a general hydrologic, hydraulic and water quality description of all surface water bodies in the vicinity, including upstream and downstream to all Project components. Existing uses, withdrawal capacities, and users of the watercourses shall be identified, including use by the Mi'kmaq of Nova Scotia.

9.2.3 Wetlands

The EA Report must identify the location, size and class of any wetland within the predicted zone of influence and conduct a wetland evaluation. The true ecosystem value of each wetland shall be examined through on-site investigations using comprehensive valuation methodology that assesses component, functional and attribute values.

The EA Report must determine whether any wetlands within the predicted zone of influence are wetlands of special significance, as defined by the Nova Scotia Wetland Conservation Policy. Wetlands of special significance will not usually be granted approval for alteration.

Field surveys and investigations required to complete wetland shall be completed in a manner that adheres to the Nova Scotia Wetland Conservation Policy.

9.3 Atmospheric Resources

Atmospheric resources will include ambient air quality, the acoustic environment, greenhouse gas emissions, and impacts on climate.

9.3.1 Climate

The EA Report must include a discussion of the regional climate conditions and meteorology in the vicinity of the Project area. This section should include climate norms, extreme conditions as well as trends in these conditions, if available.

In addition to historical climate data, the climate sub-section of the existing environment should include a summary of climate change projections for the Project area where available.

9.3.2 Air Quality

For the study area, provide a review of baseline ambient air quality and meteorological data, including annual and seasonal climatic conditions for the region.

Provide a description of existing ambient air quality conditions for the study area, with particular attention to ambient and peak levels of nitrogen oxides (NO_x), sulfur oxides (SO_x), carbon monoxide (CO), ozone (O_3), particulate matter (total suspended particulate (TSP), $\text{PM}_{2.5}$ and PM_{10}), and volatile organic compounds (VOCs) levels. Discuss the influence of local and regional emission sources and the influence of climate and weather conditions. The data should be used for the development of an appropriate model(s) for the study area to be provided in the EA Report. Also describe any potentially sensitive receptors and/or locations.

9.3.3 Ambient Noise and Light Levels

The EA Report must describe the existing ambient acoustical environment at the Project site (including the marine environment), and in any other areas where Project activities could be expected to have an environmental effect. Provide the spatial boundaries of existing noise and vibration levels, as well as locations of recording stations and length of record for any acoustic or vibration data presented. Consider the effects of different meteorological conditions on noise propagation. Provide information on any existing relevant standards, guidelines or objectives with respect to noise and vibration levels.

Describe existing ambient light levels at the Project site and at any other areas where Project activities could have an environmental effect on light levels. Describe night-time illumination levels during different weather conditions and seasons.

9.4 Flora and Fauna

Identify the following types of flora, fauna, and habitat. Appropriate field surveys agreed to by the Nova Scotia Department of Natural Resources (DNR) – Wildlife Division, shall be conducted

as part of the evaluation. Surveys should be described by results, methodology, and spatial and temporal boundaries.

9.4.1 Terrestrial Environment

Identify typical species of flora, sensitive flora, flora species-at-risk, and potential habitat for flora species-at-risk in the study area. Identify areas of old growth forest. Current information shall be obtained from the DNR – Wildlife Division; the Atlantic Canada Conservation Data Center; Environment Canada; the Nova Scotia Museum of Natural History, and local naturalists and relevant interest groups. Field surveys and investigations required to supplement the available data shall be completed in a manner that is acceptable to the DNR – Wildlife Division. Available data, survey results, and detailed mitigation measures that demonstrate a special emphasis on avoidance of impacts shall be included in the EA Report.

Identify any existing or planned wildlife management areas, ecological reserves or wilderness areas as well as managed wetlands and significant wildlife habitat. Identify and delineate on a map 'roadless areas' and discuss their potential value to Nova Scotia's protected areas network. Include areas with high wildlife concentrations, wildlife corridors or habitats rare/unique to Nova Scotia.

Identify typical species of fauna (including invertebrate species), sensitive fauna, fauna species-at-risk, and potential habitat for fauna species-at-risk in the study area. Current information shall be obtained from the DNR – Wildlife Division; the Atlantic Canada Conservation Data Center; Environment Canada; Nova Scotia Communities, Culture and Heritage; the latest Committee on the Status of Endangered Wildlife in Canada (COSEWIC) list; the Atlas of Breeding Birds of the Maritime Provinces; and local naturalists and relevant interest groups. Field surveys and investigations required to supplement the available data shall be completed by professional biologists in a manner that is acceptable to the DNR – Wildlife Division and Canadian Wildlife Service. When surveys are necessary to supplement the available data and adequately describe the use of the area by migratory birds during different times of the year (breeding season, migration, winter), emphasis will be placed on determining whether any bird species-at-risk, colonial nesting species, species particularly vulnerable to habitat fragmentation, etcetera, occur or breed in or near the study area.

9.4.2 Freshwater Aquatic and Marine Environment

The EA Report must include a description of any freshwater fish or fish habitat that exists in any identified watercourse or any other receiving watercourse that may be impacted by the development. The description of these species and habitat should identify any species-at-risk and ecologically sensitive or critical habitat and migratory routes of fish.

Describe the relative distribution and abundance of valued fish resource components within the predicted zone of influence. Fish species, age, health, and diversity shall be described.

A description of any seasonal variation in the location, abundance and activities of aquatic species should be included. Describe and identify key habitat features, such as spawning, rearing, nursery, feeding, migration and overwintering areas, as they occur within the Project area. Also describe the criteria utilized for determining the zone of influence this Project has on the fish habitat.

Describe the marine habitat and species of fish, including pelagic and demersal finfish, shellfish, crustaceans, and marine mammals, likely to be present within the surrounding marine environment. The description of these species and habitats should identify any species-at-risk and ecologically sensitive or critical habitat and migratory routes of fish and marine mammals.

9.5 Agriculture, Aquaculture and Forestry Resources

9.5.1 Agriculture

Identify and describe agricultural resources in the study area. Identify agricultural operations in the study area and describe crop types, growing seasons and growing methods.

9.5.2 Fishery, Aquaculture and Marine Harvesting

Describe all commercial, recreational and Aboriginal fisheries (including food social ceremonial (FSC) as well as commercial), aquaculture, and harvesting (e.g., marine plants, shellfish) in the study area. Describe the commercial and recreational species, caught, grown or harvested, and their economic importance. Identify fishing, aquaculture and harvesting locations, the amount caught, and methods used.

9.5.3 Forestry Resources

Identify and describe forestry activities in the study area.

9.6 Socio-Economic Conditions

Describe the current socio-economic conditions of the area, including population demographics and economic conditions (including Aboriginal Peoples). Provide details of employment rates and trends at the municipal and regional level. The spatial boundaries of this analysis should include areas within which employees of the Project are expected to reside. Identify key industries in the region (both land-based and marine-based), and describe their contribution to the local and regional economies. Provide details of residential and commercial property values. Describe any local and regional economic development goals and objectives identified through community consultation, or existing economic development plans and strategies.

9.7 Existing and Planned Land Uses

Describe the patterns of current and planned land use and settlement in the study area including residential, industrial, agricultural, parks, and protected areas. Provide details of areas under existing mineral exploration licenses as well as areas licensed for pulpwood harvesting. Identify locations of abandoned mine workings, mine tailings and waste rock disposal areas, as well as contaminated sites. This section shall include map(s) to illustrate land uses and provide distances to significant settlements.

The EA Report must also identify lands and resources of special social, cultural or spiritual

value to the Mi'kmaq of Nova Scotia, with particular emphasis on any current use of land for traditional purposes. A Mi'kmaq Ecological Knowledge Study (MEKS) should be used to identify land and resource use that have and/or continue to be pursued by the Mi'kmaq of Nova Scotia. Prior to undertaking a MEKS, the Proponent is encouraged to contact the Kwi'mu'kw Maw-klusuaqn Negotiation Office (Mi'kmaq Rights Initiative or KMKNO) to discuss established MEKS protocol.

9.8 Archaeological Resources

Identify any areas containing features of historical, paleontological, cultural or archaeological importance in a manner acceptable to the Nova Scotia Communities, Culture and Heritage. Describe the nature of the features located in those areas. Particular attention shall be given to Mi'kmaq of Nova Scotia archaeological sites and burial sites. All heritage research permits acquired, and engagement with the Mi'kmaq of Nova Scotia during this analysis should be identified in the document.

10.0 ADVERSE EFFECTS AND ENVIRONMENTAL EFFECTS ASSESSMENT

The EA Report shall describe the effects of the Project on the environment during all phases of the Project (construction, operation, and decommissioning and reclamation), including any environmental change on health, socio-economic conditions, archaeology, and the current use of land for traditional purposes by the Mi'kmaq of Nova Scotia. The EA Report shall identify and describe the accidents and/or malfunctions that may occur during all phases of the Project and assess the effects on VECs. The EA Report must also describe the cumulative effects of Project activities.

The effects assessment shall also consider impacts of the environment (including weather and climate) on the Project, including a discussion of how potential climate change will impact all components of the Project.

10.1 Geophysical Environment

Potential effects of the Project on the geophysical environment that must be discussed in the EA Report include:

- potential for induced slope failures and accelerated erosion events and the potential effects on downslope infrastructure, biophysical environments and land use values;
- change in surface water quality as a result of increased erosion and sedimentation;
- acidic water run-off from bedrock disturbed during Project construction; and
- effects of landfall structures on coastal processes.

The EA Report must also discuss the potential cumulative and residual effects of the Project on the geophysical environment and the significance of these effects.

10.2 Water Resources

In conducting the effects assessment on water resources, the EA report must identify and evaluate:

- changes in surface and groundwater quality as a result of effluent discharges from the Project site;
- potential effects on groundwater quality and quantity and associated impacts to users of groundwater;
- potential effects to surface water quality on fish and fish habitat, community water supplies (protected and unprotected), and recreational and agricultural users;
- potential direct and indirect impacts to wetlands and how Project development will adhere to the Nova Scotia Wetland Conservation Policy; and
- potential cumulative and residual effects of the Project on water resources and the significance of these effects including ecosystem integrity and changes in hydrology to areas immediately adjacent to the Project area.

Where wetland avoidance is not possible, the EA Report must discuss compensation measures to ensure no net loss of wetland area and function.

The Canadian Council for Ministers of the Environment (CCME) Water Quality Guidelines with background water quality results shall be used to ensure the protection of relevant water uses (aquatic life, recreational use, agricultural use, and drinking water supply) and shall be used as the basis for evaluating the significance of the predicted impacts.

10.3 Atmospheric Resources

In considering the potential effects on air quality, the EA Report must describe the sources, types and estimated quantities of air emissions (including fugitive emissions and flaring) under routine conditions and in the case of malfunctions and accidental events on a seasonal and annual basis. The impact of stack emissions from natural gas and other fuels must be discussed, including but not limited to, impacts of NO_x, SO_x, CO, O₃, TSP, PM_{2.5} and PM₁₀, and VOCs. Describe and quantify the sources, types, estimated quantities, and impacts of transportation related (highway and marine) air emissions on ambient levels and receptors under Projected routine operating conditions. Discuss the potential for micro-climate modifications in the vicinity of the Project, including the impacts of increased water vapour in the study area.

The description shall include appropriate models based on known or measured atmospheric conditions throughout the year.

The EA Report must include the predicted GHG emissions and provide an inventory of GHG emissions from all Project components, including carbon dioxide (CO₂), methane (CH₄), chlorofluorocarbons (CFCs) and hydrochlorofluorocarbons (HCFCs), sulfur hexafluoride (SF₆) and conversion of these emissions to an equivalent amount of CO₂. Also include an inventory of the precursors or tropospheric ozone (CO, NO_x, and VOCs).

Where possible, the EA Report shall include a comparison of the above information with estimates of total GHG contributions from Nova Scotia, and from similar facilities in Canada. The EA Report must also include a discussion of measures that have been considered and/or

are proposed to reduce air emissions and reduce or offset GHG emissions.

Obtain current information from Nova Scotia Environment – Climate Change Directorate regarding requirements to satisfy provincial and federal commitments to addressing climate change. This information and how the Proponent plans to meet these requirements shall be provided in the EA Report.

While considering the effects on air quality, the EA Report must discuss the potential impacts of predicted increases in noise and light levels during all phases of the Project, on surrounding residential, commercial, recreational and institutional areas, and marine and terrestrial habitats.

10.4 Flora and Fauna

10.4.1 Terrestrial Environment

The EA Report must identify and evaluate the potential effects on flora and fauna and avifauna species/communities during all phases of the Project. The EA Report must include a full account of impacts on species at risk or of concern, significant habitats and protected areas or areas of potential value to Nova Scotia's protected areas network that may be potentially disturbed, altered or removed. The effects assessment must also consider the potential for effects to flora and fauna associated with landscape fragmentation and sensory disturbances.

10.4.2 Freshwater Aquatic and Marine Environment

The EA Report must evaluate the potential effects on aquatic environments, including fish and fish habitat.

While considering the effects that the Project may have on freshwater and marine species, the EA Report must include a full account species at risk or of concern and significant habitats. This section must include activities that may affect avifauna in the aquatic environments. The EA Report must also consider potential effects to marine species from blasting, dredging and other marine construction, as well as vessel traffic and terminal operation. Where impacts to fish habitat cannot be avoided or mitigated, the EA Report must discuss compensation measures to ensure impacts are offset.

The EA Report should include a summary of the potential effects on flora/fauna known to be important to the Mi'kmaq of Nova Scotia.

10.5 Agriculture, Aquaculture and Forestry Resources

10.5.1 Agriculture

The EA Report must include an effects assessment of the Project on existing and future agriculture activity within the study area.

10.5.2 Fisheries, Aquaculture and Marine Harvesting

The EA Report must assess the impacts on commercial/recreational fishing, aquaculture or

other marine harvesting which may be impacted by the proposed Project. The effects assessment should consider changes in commercial/recreational fishing, aquaculture or other marine harvesting species, including contamination of species consumed by people as a result of increased erosion, sedimentation and from effluent discharges from the Project, displacement, mortality or loss and/or alteration of habitat. The EA Report must also discuss navigation restrictions and loss of traditional fishing areas of the Mi'kmaq of Nova Scotia.

10.5.3 Forestry

The EA Report must include a discussion on the potential effects on any forestry resources within the Project area.

10.6 Socio-Economic

The socio-economic effects assessment must include:

- the potential impacts of the Project on economic conditions, populations and employment;
- the potential impacts of the proposed Project on residential property values and property demand during all phases of the Project (including temporary accommodation required during construction);
- the effect of the proposed Project on present and future commercial, residential, institutional, recreational and resource land uses within the study area, including impacts to areas under mineral exploration licenses or forestry licenses;
- the potential impact on recreational opportunities, including the effects on aesthetics from areas surrounding the Project area. This analysis should be supported by visual impact assessments from both the land and water; and
- the potential impact on the current use of land and resources for traditional purposes and any Aboriginal specific land claims within the study area.

While considering the effects on economic conditions and employment, the EA Report should include a discussion on expenditures and the anticipated direct and indirect employment positions that will be created during all phases of the Project.

10.7 Existing and Planned Land Uses

The EA Report must consider the effects that may restrict the ability of people to use and enjoy adjacent lands and marine area presently, and in the future.

The EA Report shall include a description of the potential impacts from existing or planned land uses in the study area. This shall include a discussion of Project interactions with any rural planning initiatives, parks, protected areas, contaminated sites, former mine workings, and mine disposal areas.

Potential effects on traditional and current recreational and commercial use by the Mi'kmaq of Nova Scotia must be identified and evaluated.

The EA Report must discuss the anticipated changes in traffic density and patterns during all phases of the Project including the effects on transportation during, and following realignment of Highway 316.

While assessing the effects on navigation and navigable waters, the EA Report must consider navigation patterns of all waters that may be impacted by the Project. Potential effects on traditional and current recreational and commercial use must be identified and evaluated.

10.8 Archaeological Resources

The EA Report must evaluate the potential effects of any changes in the environment as a result of Project activities on physical and cultural resources, structures and/or sites of historic, archaeological, or paleontological significance. Of particular importance, the EA Report must assess development in proximity to the MacMillan Mine Site, Dung Cove Site, Giffin's Mill Site and South Maitland Lead Site.

In conducting the effects assessment on archaeological resources, it is recommended that the Proponent consult with Nova Scotia Department of Communities, Culture and Heritage and with the Archaeology Research Division of KMKNO.

11.0 PROPOSED MITIGATION

The EA Report shall describe all measures that have, or will be, taken to avoid or mitigate negative impacts, and maximize the positive environmental effects of the Project (as described in Section 9.0, Adverse Effects and Environmental Effects Assessment). Mitigation includes the elimination, reduction or control of the adverse effects or the significant environmental effects of the Project, and may include restitution for any damage to the environment caused by such effects through replacement, restoration, compensation or any other means.

Describe proposed compensation that will be provided when environmental damage is unavoidable or cannot be adequately mitigated by any other means.

In considering mitigation measures to be employed, the EA Report must describe any legislation, regulations, guidelines, policies, BMPs, and specifications that will be adhered to during construction and operation of the facility that will lead to mitigation of environmental impacts.

11.1 Geophysical Environment

Describe alternatives to disrupting net acid producing bedrock. When no practical alternative to exposing acid producing bedrock exists, mitigation plans shall be developed for minimizing the impacts on the aquatic environment. Discuss commitments to provide contingency and remediation plans for watercourses that have been degraded due to the disturbance of net acid producing bedrock or tills.

If contaminated soils are to be disturbed, discuss methods to minimize adverse impacts.

11.2 Water Resources

11.2.1 Surface Water Quality and Quantity

The EA Report must describe all mitigation measures that will be used in construction, operation and decommissioning phases of the Project to reduce impacts to surface water resources, including but not limited to erosion and run-off control features and storm drainage management.

Discuss all mitigation measures planned to prevent the release of hazardous substances, including fuel oil, into local surface waters.

Discuss commitments to provide contingency and remediation plans for any impact to surface water resources, including decrease of water quality or quantity.

11.2.2 Groundwater Quality and Quantity

Describe actions that will be taken to moderate any negative impacts on groundwater quality and quantity.

Describe measures to be employed in the event of accidental dewatering of any domestic water supply wells through construction activity, including compensation for loss or degradation of domestic water supplies. Describe mitigation measures planned to prevent contamination of groundwater from the accidental release of a hazardous substance (including fuel oil).

Discuss commitments to provide contingency and remediation plans for any contamination of groundwater resources, including decrease of water quality.

11.2.3 Wetland Resources

Discuss avoidance of wetland de-watering and mitigation measures to maintain ecological and hydrological integrity of any wetlands in the area. Where avoidance is not possible, provide details of proposed compensations plans.

11.3 Atmospheric Resources

The EA Report must describe measures to avoid, minimize or otherwise mitigate effects on biological receptors during all phases of the Project (vegetation, fish, wildlife, and human health).

Specifically, the EA Report must describe measures that will be taken to control emissions including but not limited to NO_x, SO_x, CO, TSP, PM_{2.5} and PM₁₀, and VOCs. Describe any GHG mitigation plans.

The EA Report must describe all measures that will be taken to mitigate any potential increase in noise and light levels during construction and operation.

11.4 Flora and Fauna

11.4.1 Terrestrial Environment

Discuss measures that will be taken to minimize the impacts of the Project construction and operation on flora species. Include any landscaping plans for preservation of existing vegetation.

Describe the measures that will be taken to minimize the impacts of the Project construction and operation on terrestrial fauna and avifauna. Include any plans for preservation of existing habitat and compensation for loss or degradation of terrestrial habitat (i.e. habitat rehabilitation/replacement).

Describe the measures that will be taken to minimize the introduction of non-native species to the area.

Discuss commitments to provide contingency and remediation plans for drainage to terrestrial habitat as a result of accidental events.

11.4.2 Freshwater Aquatic and Marine Environment

Discuss measures that will be taken to minimize the impacts of the Project construction and operation on marine and freshwater aquatic species, avifauna and their habitats. Include any plans for preservation of existing habitat and compensation for loss or degradation of aquatic habitat.

Describe the measures that will be taken to minimize the introduction of non-native species to the area.

Discuss commitments to provide contingency and remediation plans for drainage to aquatic habitat as a result of accidental events.

11.5 Agriculture, Aquaculture and Forestry Resources

Discuss measures that will be taken to minimize the impacts of the Project on agriculture, fishing, aquaculture, marine harvesting, and forestry.

11.6 Socio-Economic

Describe actions that will be taken to mitigate adverse impacts on private and commercial property, existing industry and businesses, planned land use, recreation and other human activities, including traditional activities and land uses by the Mi'kmaq of Nova Scotia.

Provide a dispute resolution policy for addressing Project related complaints and concerns that may be received throughout construction, operation, decommissioning and reclamation, and post-decommissioning.

11.7 Existing and Planned Land Uses

Describe the measures planned to minimize the potential impacts of the Project on existing and planned land uses. Careful attention shall be given to mitigating impacts resulting from the Project's interaction with existing contaminated sites, mine waste/tailings sites, and other former mine related works.

Discuss the mitigation measures planned to address anticipated impacts from any predicted changes in traffic speed, traffic routes, marine navigation, exclusion zones and density in adjacent residential and commercial areas.

11.8 Archaeological Resources

Describe mitigation measures to preserve, protect, or recover any resources of cultural or archaeological value that are identified in the study area.

12.0 RESIDUAL ADVERSE EFFECTS AND ENVIRONMENTAL EFFECTS

This section of EA Report shall list and contain a detailed discussion and evaluation of the residual impacts for each VEC, including the criteria for determining significance. Residual impacts are those adverse effects or significant environmental effects which cannot or will not be avoided or mitigated through the application of environmental control technologies or other acceptable means. Those impacts that can be mitigated or avoided shall be clearly distinguished from those impacts that will not be mitigated or avoided.

These impacts become important in the evaluation of a proposed Project as they represent the environmental cost of the Project.

13.0 EVALUATION OF THE ADVANTAGES AND DISADVANTAGES TO THE ENVIRONMENT

This section shall present an overall evaluation of the advantages and disadvantages to the environment, including the VECs, during the construction, operation and decommissioning phases of the Project. The evaluation of the disadvantages shall include an examination and justification of each disadvantage.

14.0 PROPOSED COMPLIANCE AND EFFECTS MONITORING PROGRAMS

The EA Report shall include a framework upon which compliance and effects monitoring will be based throughout the life of the proposed Project, including decommissioning and post-decommissioning activities. Monitoring programs must be designed to determine the effectiveness of the implemented mitigation measures. The EA Report shall describe the compliance reporting methods to be used, including reporting frequency, duration, methods, format, and receiving agencies.

Recognizing that the effectiveness of compliance and effects monitoring depends on a

workforce that can identify and address potential impacts during construction and operation of the facility, the framework shall include procedures for providing training and orientation to on site employees during construction and operation of the facility.

The description of the compliance and effects monitoring program shall also include any procedures/plans for addressing potential exceedances of environmental protection standards, guidelines or approvals.

The discussion of compliance monitoring shall include, but not be limited to Sections 14.1 – 14.4.

14.1 Geophysical Environment

Describe plans and procedures for assessing ARD potential and associated monitoring in the event of disturbance or exposure.

14.2 Water Resources

Discuss any surface water monitoring plans for the construction, operation and decommissioning phases of the Project, including both water quality and quantity aspects.

Discuss plans for periodic monitoring of water quality and quantity of springs (if used as a water supply), and any wells (if blasting operations are proposed). Discuss any groundwater monitoring plans for the construction and operational phases of the Project.

Discuss plans for a survey of structures if blasting is planned, to include wells, building foundations, etcetera, which may experience damage or impact due to seismic vibrations or air concussion.

14.3 Atmospheric Resources

Describe plans and procedures for air quality emissions and compliance testing and monitoring, especially for NO_x, SO_x, CO, TSP, PM_{2.5} and PM₁₀, and VOCs, during operation. Identify the methods that will be used to determine the monitoring locations. Describe plans to provide real-time air monitoring data to NSE.

Describe plans for GHG monitoring, reduction targets and reduction plans.

Discuss the plans for monitoring baseline, construction and operational noise levels at the site, and at any residential or commercial areas near the Project.

14.4 Other Monitoring Plans

Include any other monitoring plan which may include an Environmental Protection Plan (EPP) or other guidelines, policies or plans, proposed for the construction, operation and decommissioning of the Project.

15.0 CONSULTATION PROGRAM

A Notice of Project Registration was published in the Guysborough Journal, Chronicle Herald, and Royal Gazette on February 27, 2013 and posted on the Nova Scotia Environment internet site (www.gov.ns.ca/nse/ea/Projects.asp). Information pertaining to this EA will be available on this site.

The Class II EA process for the Project includes the following opportunities to participate (specifically government departments/agencies, the general public and Mi'kmaq of Nova Scotia will be invited to provide comments):

- the Project Description and Draft Terms of Reference; and
- the Environmental Assessment Report.

15.1 Public Consultation

For any consultation undertaken with the general public, the EA Report must describe ongoing and proposed consultation and information sessions.

The EA Report must describe all steps taken by the Proponent to identify the concerns of the public about the adverse effects or environmental effects of the Project. It shall provide a summary of all concerns expressed by the public and all steps taken by the Proponent to address these concerns. Moreover, the EA Report must describe any outstanding concerns.

The EA Report will also provide details of efforts made to distribute Project information and provide a description of the information and materials distributed to inform the general public.

15.2 Consultation with the Mi'kmaq of Nova Scotia

To assist the provincial Government in their consultation process with the Mi'kmaq of Nova Scotia, the EA Report must describe all steps taken by the Proponent to identify the concerns of Mi'kmaq of Nova Scotia about the adverse effects or environmental effects of the Project. It shall provide a summary of all concerns expressed by the Mi'kmaq of Nova Scotia and all steps taken by the Proponent to address these concerns. Moreover, the EA Report must describe any outstanding concerns.

During the EA process, Nova Scotia Environment will serve as the provincial Crown consultation coordinator.

The EA Report will also provide details of efforts made to distribute Project information and provide a description of the information and materials distributed to inform the Mi'kmaq of Nova Scotia.

In parallel to Proponent engagement with the Mi'kmaq of Nova Scotia, the Government of Nova Scotia will undertake consultation directly with the Mi'kmaq of Nova Scotia pursuant to the

Mi'kmaq-Nova Scotia-Canada Consultation Process (2010).

The Proponent is encouraged to engage the Mi'kmaq of Nova Scotia as referenced in the Nova Scotia Office of Aboriginal Affairs' *Proponent's Guide: The Role of Proponents in Crown Consultation with the Mi'kmaq of Nova Scotia* (2011).

Include any plans for ongoing community consultation or formation of a community liaison committee (CLC) during construction, operation and decommissioning.

16.0 ASSESSMENT SUMMARY AND CONCLUSION

This section of the EA Report shall summarize the overall findings of the EA with emphasis on the main environmental issues identified and predict the significance of adverse environmental effects of the Project.

Concordance Matrix for Provincial Final EA Terms of Reference With Goldboro LNG EA Report

Provincial Draft EA Terms Of Reference		Goldboro LNG EA Report	
Section	Title	Section	Title
1.0	BACKGROUND		
1.1	Purpose of the Terms of Reference	N/A	N/A
1.2	Proposed Project	N/A	N/A
1.3	Environmental Assessment Requirements	N/A	N/A
1.4	Information for the Environmental Assessment Process	N/A	N/A
2.0	PREPARATION AND PRESENTATION OF THE EA REPORT		
	Introduce the EA	2.0	The Environmental Assessment Report
		2.1	Background and Planning Process
	Purpose of the EA	2.2	Purpose of the EA Report
	Minimum requirements (as per EA Regulation)	2.3	Report Organization
3.0	PROJECT DESCRIPTION		
	Describe each component of the Project through full life cycle including site preparation, construction, commissioning, operation, maintenance, and decommissioning.	3.0	Project Description
		3.1	Key Components, Structures, and Site Layout
	LNG loading terminal	3.1.3	Marine Facilities
	Natural gas liquefaction plant	3.1.2	LNG Liquefaction Plant
	180MW power plant	3.1.4	Power Plant
	Pipeline tie-in	3.1.8	Natural Gas Pipeline Tie-in
	Wastewater treatment facility	3.1.7	On-site Wastewater Treatment System
	Shipping	3.3.18	Marine Vessel Operations
	Service water and drinking water systems	3.1.6	Meadow Lake Water Intake Structure and Pipeline
		3.2.6	Construction Water Usage, Water Supply, and Wastewater Management
		3.3.12	Operational Water Requirements
	Administration and service buildings	3.1.2	Overview, Key Components and Site Layout
		Figure 3.1-2	LNG Facility Layout
	Sanitary wastewater system	3.2.6.3	Construction Wastewater Management
		3.3.14	Wastewater Management
	Red Head access road	3.1.3.4	Access to Red Head Peninsula
	Route 316 Realignment	3.1.9	Route 316 Realignment

Concordance Matrix for Provincial Final EA Terms of Reference With Goldboro LNG EA Report

Provincial Draft EA Terms Of Reference		Goldboro LNG EA Report	
Section	Title	Section	Title
3.1	Associated infrastructure	3.3.10	Utilities, Infrastructure, and Support Systems
	The proponent		
		1.2	Name, Address and Identification of the Proponent
	Corporate commitment to sustainable development	1.3	Corporate Information and Organization
	Environmental protection goals and principles	1.3	
	Management structure and organizational accountability for design, construction, and Implementing environmental mitigation and monitoring and managing potential adverse environmental effects	1.3	
	Corporate experience	1.3	
	Proponent's record of environmental performance and capability	1.3	
3.2	Project Location		
		1.7	Location of the Undertaking
	How project site was chosen	6.2	Alternative Locations
	Environmental considerations in site selection	7.2	Site Layout
	Compatibility with existing local and regional land-use policies and plans	1.7.2	Land Ownership
		9.10	Existing and Planned Land Uses
		10.14	Existing and Planned Land Uses
	Opportunities to integrate Project planning into regional scale development efforts	1.7.2	Land Ownership
		10.14	Existing and Planned Land Uses
		13.1	Public Stakeholder and Agency Consultation
		9.10.7	Mi'kmaq Interests
	Compatibility of project location in reference to Mi'kmaq considerations	10.13.2.6	Maximizing Benefits for Aboriginal Communities
		10.14.6	Mi'kmaq Interests
		13.2	Engagement of Aboriginal Communities
		Appendix L	Mi'kmaq Ecological Knowledge Study
	Ultimate boundaries (with mapping)	1.7	Location of the Undertaking
		Figure 1.7-1	Project Location

Concordance Matrix for Provincial Final EA Terms of Reference With Goldboro LNG EA Report

Provincial Draft EA Terms Of Reference		Goldboro LNG EA Report	
Section	Title	Section	Title
	Ultimate boundaries (with mapping)(Cont.)	Figure 1.7-2	LNG Facility Overview
		Figure 1.7-3	Water Supply Pipeline Overview
	Ownership of development property	1.7.2	Land Ownership
	Communities affected by the Project	9.9.3	First Nation Communities
		13.1	Public Stakeholder and Agency Consultation
		13.2.2	Aboriginal Communities and Stakeholders
		Figure 13.2-1	Key Aboriginal Communities
3.3	Project Design	3.0	Project Description
		Appendix B	Technical Drawings and Preliminary Chemical Inventory
	Design plans and appropriate standards	3.1	Project Components, Structures and Site Layout
	LNG terminal	3.1.3	Marine Facilities
	LNG liquefaction plant	3.1.2	LNG Liquefaction Plant
	180 MW power plant	3.1.4	Power Plant
	Marginal wharf and causeway	3.1.3.3	Marginal Wharf and Causeway
	Wastewater treatment facility	3.1.7	On-site Wastewater Treatment System
	Associated infrastructure	3.1.8	Natural Gas Pipeline Tie-in
	Associated infrastructure	3.1.9	Route 316 Realignment
	Environmental controls	3.3.13	Hazardous Materials
		3.3.14	Wastewater Management
		3.3.15	Solid Waste
		3.3.16	Operation Related Noise
		3.3.17	Air Emissions
		3.7	Health and Environmental Management
		3.7.3	Environmental Management Features
	Best management practices (BMPs)	3.2.1.1	Best Management Practices
	Best available technology	3.0	Project Description
3.4	Construction	3.2	Construction Phase
	Road construction methods	3.1.3.4	Red Head Peninsula Access Road
		3.2.1.1	Best Management Practices
		3.2.7	Environmental Management Plan (EMP)
	Dangerous goods storage areas	3.3.13	Hazardous Materials

Concordance Matrix for Provincial Final EA Terms of Reference With Goldboro LNG EA Report

Provincial Draft EA Terms Of Reference		Goldboro LNG EA Report	
Section	Title	Section	Title
	Equipment used for construction, both terrestrial and marine	3.2	Construction Phase
	Selection criteria for disposal of excess/waste excavated rock and overburden, including those for acid producing bedrock.	3.2.3	Site Preparation, On-shore Cut and Fill, Blasting
	Provincial design standards required	3.1.1	Technical Requirements and Standards
		3.2.1.1	Best Management Practices
		4.4	Guidelines, Policies and Codes
3.5	Project Operation		
	Equipment description	3.3	Operation Phase
	Routine and maintenance operations		
	Water balance and energy balance	3.3.11.1	Energy Balance
		3.3.12	Operational Water Requirements
		3.3	Operation Phase
		3.2.1.1	Best Management Practices
3.6	Decommissioning and Reclamation	3.3.13 to 3.3.17	Hazardous Materials to Air Emissions
		3.4	Decommissioning Phase
4.0	REGULATORY ENVIRONMENT		
		4.0	Regulatory Environment
	Schedule of anticipated dates for regulatory approvals	1.5	Project Schedule
		4.5 and Table 4.1-1	Anticipated Schedule for Regulatory Approvals
5.0	NEED FOR AND PURPOSE OF THE PROJECT		
	Describe the specific objectives of the Project from the perspective of the Proponent, including the relationship to larger private or public policies and programs.	5.0	Need For and Purpose of the Project
6.0	A DESCRIPTION OF ALTERNATIVES TO THE PROJECT		
	Include an analysis of functionally different alternatives for carrying out the Project.	6.0	A Description of Alternatives to the Project
7.0	OTHER METHODS FOR CARRYING OUT THE PROJECT		
	Include an analysis of alternative methods for carrying out the Project, including:	7.0	Other Methods for Carrying Out the Project

Concordance Matrix for Provincial Final EA Terms of Reference With Goldboro LNG EA Report

Provincial Draft EA Terms Of Reference		Goldboro LNG EA Report	
Section	Title	Section	Title
	Alternatives to LNG as energy source	6.0	A Description of Alternatives to the Project
		7.5	Power Production
	Shipment of LNG	7.1	Transportation Mode
	Alternative locations	6.1	Alternative Locations
		7.2	Site Layout
	Rationale for rejecting other described methods	7.8	Alternative Methods Evaluation
8.0	ASSESSMENT METHODOLOGY		
	Describe the strategy, methodology, and boundaries used for preparing the EA report.	8.0	Assessment Methodology and Valued Ecosystem Component (VEC) Selection
	Temporal boundaries	8.2	Boundary Definitions
	Spatial boundaries	8.2	Boundary Definitions
	Valued Ecosystem Components (VECs)	8.3	VEC Selection
	Environmental protection objectives	4.0	Regulatory Environment
		8.3.4	Description of Relevant VECs
	Strategy for investigating interactions	8.3.2	Determining Project-Environment Interaction
		8.4.1	Environmental Effects Assessment
	Method for predicting and evaluation of project impacts	8.3.3	VECs and Environmental Relevance, Public Concern, TOR Requirements
	Determination of significance	8.4.3	Residual Effects and Determination of Significance
9.0	EXISTING ENVIRONMENT		
	Provide a baseline description of the environment in the vicinity of the Project and all other areas that could be impacted.	9.0	Existing Environment
9.1	Geophysical Environment		
	Describe geophysical environment.	9.1	Geophysical Environment
9.1.1	Topography, Geomorphology and Geology	9.1.1	Topography, Geomorphology and Geology
9.1.2	Geology	9.1.2	Geology
9.1.3	Soils	9.1.3	Soils/Sediment
9.2	Water Resources		
	Describe water quality and quantity for groundwater and surface water resources.	9.2	Water Resources
9.2.1	Groundwater	9.2.1	Groundwater
9.2.2	Surface Water	9.2.2	Surface Water
9.2.3	Wetlands	9.4.2	Wetlands

Concordance Matrix for Provincial Final EA Terms of Reference With Goldboro LNG EA Report

Provincial Draft EA Terms Of Reference		Goldboro LNG EA Report	
Section	Title	Section	Title
9.3	Atmospheric Resources		
	Describe ambient air quality, acoustic environment, greenhouse gas emissions, and climate.	9.3	Atmospheric Resources
9.3.1	Climate	9.3.1	Climate
9.3.2	Air Quality	9.3.2	Regional Air Quality Baseline
9.3.3	Ambient Noise and Light Levels	9.3.3	Acoustic Environment (Noise)
		9.3.4	Ambient Lighting
9.4	Flora and Fauna		
	Describe flora, fauna, and habitat including field survey results, methodology, and spatial and temporal boundaries.	9.4	Terrestrial Environment
9.4.1	Terrestrial Environment	9.4.1	Terrestrial Habitat and Vegetation
		9.4.2	Wetlands
		9.4.3	Terrestrial Wildlife
		9.7.1	Terrestrial Species of Conservation Concern (SOCC)
9.4.2	Freshwater Aquatic and Marine Environment	9.5	Freshwater Environment
		9.5.1	Waterbodies and Watercourses
		9.5.2	Fish and Fish Habitat
		9.5.3	Freshwater Mussels
		9.5.4	Water Quality
		9.7.2	Freshwater Species of Conservation Concern (SOCC)
		9.6	Marine Environment
		9.6.1	Oceanographic Conditions
		9.6.2	Marine Habitat and Vegetation
		9.6.3	Sensitive Coastal Habitats
		9.6.4	Marine Wildlife
		9.7.3	Marine Species of Conservation Concern (SOCC)
9.5	Agriculture, Aquaculture and Forestry Resources		
	Describe agriculture, aquaculture and forestry resources.	9.8	Agriculture, Aquaculture and Forestry Resources
9.5.1	Agriculture	9.8.1	Agriculture
9.5.2	Fishery, Aquaculture and Marine Harvesting	9.8.2	Fishery, Aquaculture and Marine Harvesting
9.5.3	Forestry Resources	9.8.3	Forestry Resources
9.6	Socio-Economic Conditions		
		9.9	Socio-Economic Conditions
	Aboriginal People	9.9.3	First Nation Communities

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Section	Title	Section	Title
	Employment rates and Key industries	9.9.4 and 9.9.5	Guysborough County and Antigonish County Soci-economic Conditions
	Property Values	9.9.6	Property Values
	Economic Development Goals, Plans, Strategies	9.9.2	NS Historical Growth and Economic Outlook
9.7	Existing and Planned Land Uses	9.10	Existing and Planned Land Uses
	Identify land and resource use that have and/or continue to be pursued by the Mi'kmaq of NS.	9.10.7	Mi'kmaq Interests
		Appendix L	MEKS Report
9.8	Archaeological Resources		
	Identify features of historical, paleontological, cultural, or archaeological importance.	9.12	Archaeological Resources
10.0	ADVERSE EFFECTS AND ENVIRONMENTAL EFFECTS ASSESSMENT		
		10.0	Environmental Effects Assessment
10.1	Geophysical Environment		
		10.1	Geophysical Environment
10.2	Water Resources		
		10.2	Groundwater Resources
		10.3	Surface Water Resources
10.3	Atmospheric Resources		
		10.4	Air Quality and Climate Change (GHG)
		10.5	Acoustic Environment (Noise)
		10.6	Ambient Lighting
10.4	Flora and Fauna		
		10.9	Terrestrial Fauna
		10.10	Freshwater Environment
		10.11	Marine Environment
		10.12	Species at Risk
10.4.1	Terrestrial Environment		
		10.7	Terrestrial Habitat and Vegetation
		10.8	Wetlands
10.4.2	Freshwater Aquatic and Marine Environment		
		10.10	Freshwater Environment
		10.11	Marine Environment

Concordance Matrix for Provincial Final EA Terms of Reference With Goldboro LNG EA Report

Provincial Draft EA Terms Of Reference		Goldboro LNG EA Report	
Section	Title	Section	Title
10.5	Agriculture, Aquaculture and Forestry Resources		
10.5.1	Agriculture	10.14.3	Effects on Agriculture
10.5.2	Fisheries, Aquaculture and Marine Harvesting	10.13.3	Effects on Fisheries, Aquaculture and Marine Harvesting
10.5.3	Forestry	10.14.4	Effects on Forestry Resources
10.6	Socio-Economic	10.13	Socio-Economic Environment
10.7	Existing and Planned Land Uses	10.14	Existing and Planned Land Uses
	Transportation impacts (including realigned part of Rte 316)	10.14.2	Effects on Land Ownership, Mining, and Sub-surface Rights
10.8	Archaeological Resources	10.15	Transportation
11.0	PROPOSED MITIGATION	10.16	Archaeological Resources
		10.0	Environmental Effects Assessment
11.1	Geophysical Environment	10.1.3	Geophysical Environment
11.2	Water Resources		
11.2.1	Surface Water Quality and Quantity	10.2.3	Surface Water Resources
11.2.2	Groundwater Quality and Quantity	10.3.3	Groundwater Resources
11.2.3	Wetland Resources	10.8.3	Wetlands
11.3	Atmospheric Resources		
		10.4.5	Air Quality and Climate Change (GHG)
		10.5.3	Acoustic Environment (Noise)
		10.6.3	Ambient Lighting
11.4	Flora and Fauna		
		10.9.4	Terrestrial Fauna
		10.10.3	Freshwater Aquatic Species and Habitat
		10.11.3	Marine Species and Habitat
		10.12.5	Species at Risk
11.4.1	Terrestrial Environment	10.7.3	Terrestrial Habitat and Vegetation
11.4.2	Freshwater Aquatic and Marine Environment		
		10.10.3	Freshwater Aquatic Species and Habitat
		10.11.3	Marine Species and Habitat
11.5	Agriculture, Aquaculture and Forestry Resources		
		10.14.3	Effects on Agriculture
		10.13.8.1	Fisheries, Aquaculture and Marine Harvesting
		10.14.4	Effects on Forestry Resources

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Provincial Draft EA Terms Of Reference		Goldboro LNG EA Report	
Section	Title	Section	Title
11.6	Socio-Economic	10.13.8	Socio-Economic Environment
11.7	Existing and Planned Land Uses	10.14.7	Existing and Planned Land Uses
11.8	Archaeological Resources	10.16.3	Archaeological Resources
12.0	RESIDUAL ADVERSE EFFECTS AND ENVIRONMENTAL EFFECTS Evaluation of the residual impacts for each VEC, including the criteria for determining significance.		
		10.1.4	Geology, Soil/Sediments
		10.2.4	Groundwater Resources
		10.3.4	Surface Water Resources
		10.4.6	Air Quality and Climate Change
		10.5.4	Acoustic Environment (Noise)
		10.6.4	Ambient Lighting
		10.7.4	Terrestrial Habitat and Vegetation
		10.8.4	Wetlands
		10.9.5	Terrestrial Fauna
		10.10.4	Freshwater Aquatic Species and Habitat
		10.11.4	Marine Species and Habitat
		10.12.6	Species at Risk
		10.13.9.1	Employment and Local Economy
		10.13.9.2	Fisheries, Aquaculture and Marine Harvesting
		10.13.9.3	Human Health
		10.13.9.4	Visual landscape
		10.14.8	Land Ownership, Mining, and Sub-surface Rights
		10.14.8	Agriculture
		10.14.8	Forestry Resources
		10.14.8	Tourism and Recreation
		10.14.8	Mi'kmaq Interests
		10.15.4	Transportation
		10.16.4	Archaeological Resources
		10.17.4	Malfunctions and Accidental Events
		10.18.9	Effects of the Environment on the Project
		10.19.4	Cumulative Effects
13.0	EVALUATION OF THE ADVANTAGES AND DISADVANTAGES TO THE ENVIRONMENT	11.0	Evaluation of Advantages and Disadvantages to the Environment

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Provincial Draft EA Terms Of Reference		Goldboro LNG EA Report	
Section	Title	Section	Title
14.0	PROPOSED COMPLIANCE AND EFFECTS MONITORING PROGRAMS	12.0	Proposed Compliance and Effects Monitoring Programs
		Table 12.0.1	Monitoring Programs
14.1	Geophysical Environment	10.1.3	Geology, Soil/Sediments
14.2	Water Resources	10.2.3	Groundwater Resources
		10.3.3	Surface Water Resources
14.3	Atmospheric Resources	10.4.5	Air Quality and Climate Change
14.4	Other Monitoring Plans	Table 12.0.1	Monitoring Programs
15.0	CONSULTATION PROGRAM	13.0	Consultation and Engagement Programs
15.1	Public Consultation	13.1	Public Stakeholder and Agency Consultation
	Steps taken to identify public concerns of adverse and/or environmental effects of the Project	13.1.2	Public and Agency Consultation
		13.1.6	Stakeholder Group Meetings
	Summary of concerns and steps taken to address concerns	13.1.13	Issues and Concerns Identified by the Public and Stakeholders
		13.1.14	Government and Agency Consultation
	Outstanding concerns	13.1.13	Issues and Concerns Identified by the Public and Stakeholders
		13.1.14	Government and Agency Consultation
15.2	Consultation with the Mi'kmaq of Nova Scotia	13.2	Engagement of Aboriginal Communities
	Steps taken to identify concerns of Mi'kmaq of Nova Scotia	13.2.1	Strategy and Objectives
		13.2.2	Aboriginal Communities and Stakeholders
		13.2.3	Engagement Activities
	Summary of concerns and steps taken to address concerns	13.2.4	Identified Issues and Concerns
	Outstanding concerns	13.2.4	Identified Issues and Concerns
	Details of efforts to distribute Project information	13.2.3	Engagement Activities
	Information and material distributed to Mi'kmaq of Nova Scotia	13.1	Public Stakeholder and Agency Consultation
		13.2.3	Engagement Activities
	Plans for ongoing community consultation or formation of community liaison committee	13.1.10	Community Liaison Committee
16.0	ASSESSMENT SUMMARY AND CONCLUSION	14.0	Assessment Summary and Conclusion